

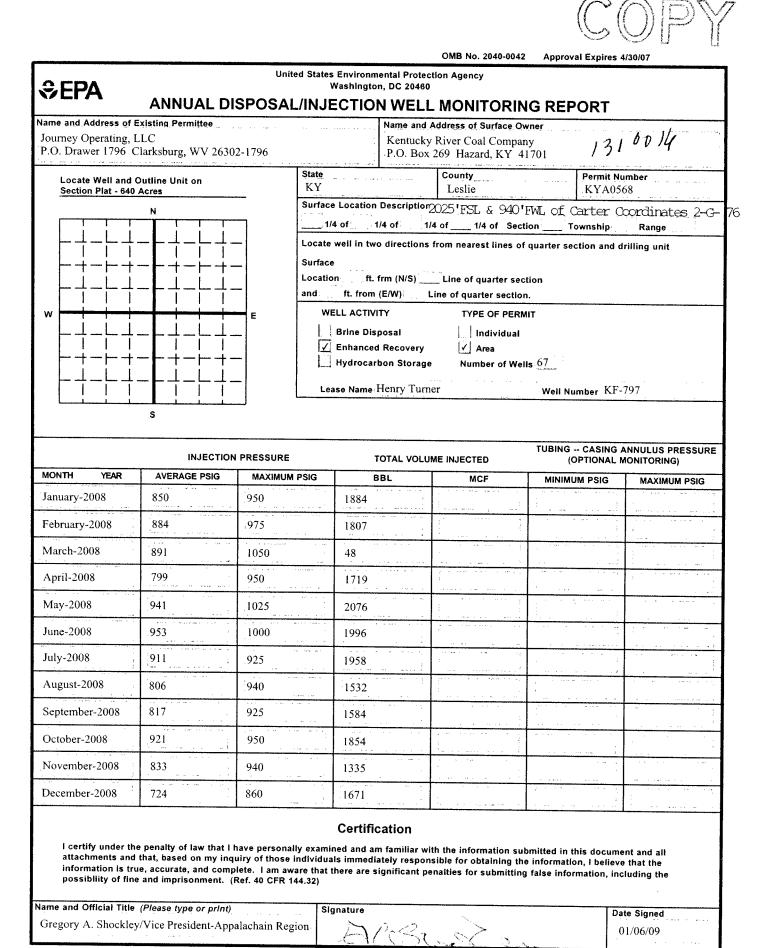
<b>≎EPA</b>	ANNUAL DI		-	n, DC 20460		IG REPORT	
Name and Address of E Journey Operating, L P.O. Drawer 1796 C	xisting Permittee LC	2-1796			ddress of Surface Ov Lewis		140
Locate Well and O Section Plat - 640 /		Sta K	Y	Description	County Leslie	KYAC	
	N	Loc	1/4 of1 cate well in two fface cationft. t	/4 of 1/4  o directions f  frm (N/S)	of1/4 of Sect  om nearest lines of  Line of quarter section  the of quarter section	ion Township quarter section and	
w		E .	WELL ACTIVI  Brine Disp  ✓ Enhanced	TY posal Recovery pon Storage	TYPE OF PERM Individual Area Number of Wel	ит	442
	INJECTION	PRESSURE	т	OTAL VOLUM	E INJECTED		3 ANNULUS PRESSURE L MONITORING)
MONTH YEAR	AVERAGE PSIG	MAXIMUM PSIG		BL	MCF	MINIMUM PSIG	MAXIMUM PSIG
January-2008	854	950	2628	**************************************	eren vav til		
February-2008	935	1050	2942	Martine .	:		
March-2008	937	1050	2587	-V - Am ma , ,		3	
April-2008	808	950	2246	/// www	1 1 1 1		
May-2008	974	1020	2731				
June-2008	.976	1000	2798				# 7 ** ** ** ** ** ** ** ** ** ** ** ** *
July-2008	950	1000	2676		A STATE OF THE STA	,	
August-2008	813	950	2039	4 74	**************************************	1	
September-2008	879	950	2030				
October-2008	939	950	2503				* :
November-2008	850	950	1800				
December-2008	663	900	1781			* * * * * * * * * * * * * * * * * * *	
information is true	penalty of law that I it that, based on my inque, e, accurate, and comp and imprisonment. (f	iete. I am aware ti	iduals immedia hat there are s	n familiar witl	hla for obtaining the	e information, I belie false information, i	eve that the noting the
Gregory A. Shockley		alachain Region	1 .	Co Si	. 52.		Date Signed 01/06/09







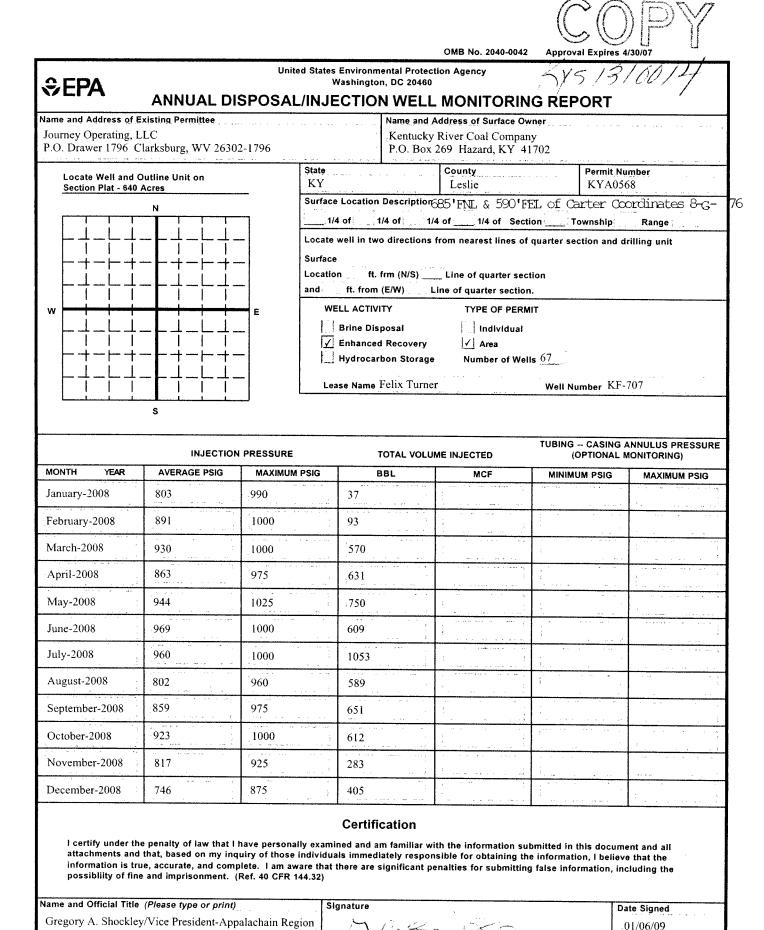
<b>≎EPA</b>	ANNUAL DI		Environmental Protect Vashington, DC 20460 CTION WELI	)	IG REPORT				
Name and Address of E Journey Operating, I P.O. Drawer 1796 C	LC	2-1796	Hayes Le	Address of Surface Ovewis 159 Hyden, KY 41	1310	017			
Locate Well and 0 Section Plat - 640			KY Leslie KYA0568  Surface Location Description 475'FSL & 1150'FWL of Carter Coordinates 23— H						
		Locate Surface Locatio	well in two directions	from nearest lines of Line of quarter sec Line of quarter section	quarter section and o tion	Range drilling unit			
			Brine Disposal Enhanced Recovery Hydrocarbon Storag ase Name Fordson Co	Individual Area  Number of Wel		72			
	INJECTION	PRESSURE	TOTAL VOLU	JME INJECTED		ANNULUS PRESSURE MONITORING)			
MONTH YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG			
January-2008	809	950	1734	*** *** ***	1				
February-2008	830	950	1947		F1 F	* .			
March-2008	914	950	1790	*					
April-2008	841	925	:1515		1	* * * * * * * * * * * * * * * * * * * *			
May-2008	954	1000	1912			· · · · · · · · · · · · · · · · · · ·			
June-2008	970	1000	2038	3		<u> </u>			
July-2008	940	1000	1957		1				
August-2008	803	950	1487						
September-2008	874	.950	1463	2					
October-2008	933	950	1689		\(\cdot \cdot \cdo	7 7 7			
November-2008	842	950	1311	<u> </u>	, , , , , , , , , , , , , , , , , , ,				
December-2008	747	900	1593			1			
attachments and information is tre possiblity of fine	e penalty of law that I that, based on my inq ue, accurate, and comp e and imprisonment. (	uiry of those individua plete. I am aware that Ref. 40 CFR 144.32)	ils immediately respo there are significant p	nsible for obtaining th	e information. I believ	e that the			
Name and Official Title Gregory A. Shockle	(Please type or print) y/Vice President-App	· · · · · · · · · · · · · · · · · · ·	gnature A Co Sc	- 5 Jan	ļ ·	ate Signed 01/06/09			



United States Environmental Protection Agency
Washington, DC 20460

ANNUAL DISPOSAL /IN JECTION WELL MONITORING REPORT

<b>≎EPA</b>	ANNUAL DI	w SPOSAL/INJE	CTION WEL		1	370073
Jame and Address of E Journey Operating, L P.O. Drawer 1796 C	xisting Permittee	- 10 AM	Name and Kentuck	Address of Surface of River Coal Comp 269 Hazard, KY	Owner pany	
Locate Well and C Section Plat - 640		State KY		County Leslie	Permit N KYA03	
	N			* * * * * * * * * * * * * * * * * * * *	75'FWL of Carter	Coordinates 2-
w		Locate v Surface Location and WEI		Line of quarter s Line of quarter s Line of quarter secti  TYPE OF PEI Individua  Area  Number of W	of quarter section and ection ion. RMIT	drilling unit
	S	PRESSURE	TOTAL VOLU	JME INJECTED		ANNULUS PRESSURE MONITORING)
MONTH YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
January-2008 February-2008	856	950	1432			
March-2008			1537		4	- v - v - v - v - v - v - v - v - v - v
April-2008	902	950	1517			
May-2008	978	1050	1402			
June-2008	936	1020	1127			
July-2008	957	1000	1338			
August-2008	834	950	1010			* * * * * * * * * * * * * * * * * * * *
September-2008	893	950	.956	:		
October-2008	936	950	996	,		
November-2008	833	950	113	** ** ** ** ** ** ** ** ** ** ** ** **		20 V 1 V 1 V 1 V 1 V 1 V 1 V 1 V 1 V 1 V
December-2008	763	900	1120			
attachments and information is tru	that, based on my inq	have personally examin uiry of those individual plete. I am aware that ti	ls immediately respo	nsible for obtaining	submitted in this docum the information, I believ ing false information, in	ve that the
Name and Official Title			nature	The same of the sa		ate Signed
Gregory A. Shockley	y/Vice President-App	atachain Region		2,00		01/06/09





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OMB No. 2040-0042

<b>≎EPA</b>	ANNUAL DI	V	Environmental Prote Vashington, DC 2046 ECTION WEL.		4 7	3/00/3
Name and Address of E Journey Operating, L P.O. Drawer 1796 C	ixisting Permittee .LC	97 P. P. S. S. S. S. S. S. S. S.	Name and Kentuck	Address of Surface Ow y River Coal Compan ( 269 Hazard, Ky 41	nery	
Locate Well and 0 Section Plat - 640		State KY		County Leslie	Permit Nu KYA050	The second of the second of the second
	N	Surface	Location Description	"1375'FSL & 475'	FEL of Carter (	Coordinates 3-G
				1/4 of 1/4 of Sections from nearest lines of		
		Surface Locatio and	n ft. frm (N/S)	Line of quarter sect Line of quarter section TYPE OF PERM	ion	
			Brine Disposal Enhanced Recovery Hydrocarbon Storag		s 67 Well Number KF-	627
	S	PRESSURE	TOTAL VOL	JME INJECTED	TUBING CASING A	ANNULUS PRESSURE MONITORING)
MONTH YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
January-2008	0	0	0	2 4-1-1 4-1-1 4-1-1 - 1 - 1 - 1 - 1 - 1 -	m a second second	1
February-2008	0	0	416			
.March-2008	0	0	0		*** *** *** *** *** ***	
April-2008	1075	1100	0	A 4400 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -		
May-2008	550	1200	0			
June-2008	0	0	0			
July-2008	0	0	0			
August-2008	0	0	0	A STATE OF THE STA	1	
September-2008	.0	0	0			
October-2008	0	0	0			
November-2008	927	990	0			
December-2008	858	925	0			
information is tru	e, accurate, and comp and imprisonment. (I	liry of those individua lete. I am aware that t Ref. 40 CFR 144.32)	IS immediately respo	rith the information sub nsible for obtaining the penalties for submitting	information, I believe false Information, inc	that the luding the
Gregory A. Shockley			anature $2$		1 '	te Signed 1/06/09



<b>≎EPA</b>	ANNUAL DI			on, DC 20460		IG REPO	RT			
Name and Address of E Journey Operating, L P.O. Drawer 1796 C	xisting Permittee LC	· · · · · · · · · · · · · · · · · · ·		Name and A Kentucky	ddress of Surface On River Coal Compar 69 Hazard, Ky 4	wner		1012		
Locate Well and C Section Plat - 640 /		_	State County KY Leslie				Permit Num KYA0568	* * **		
	N	_ [	, - record	urface Location Description 1575 FNL & 1500 FEL of Carter Coordinates 8-G - 1/4 of 1/4 of 1/4 of 1/4 of Section Township Range						
	Locate well in tw Surface Location ft. and ft. from	ro directions f frm (N/S) i (E/W)Li	rom nearest lines of Line of quarter sec ne of quarter section	quarter section tion n.						
w	S	<b>E</b>	Indiana.	sposal	TYPE OF PERM ☐ Individual ☐ Area Number of We	lls (67	ber KF-6.	24		
	INJECTION	PRESSURE		TOTAL VOLUM	IE INJECTED			INULUS PRESSURE ONITORING)		
MONTH YEAR	AVERAGE PSIG	MAXIMUM	PSIG	BBL	MCF	MINIMUM	PSIG	MAXIMUM PSIG		
January-2008	847	950	758		1	• • •				
February-2008	821	1000	727							
March-2008	900	925	.755		The second secon	1 1000				
April-2008	883	990	130		3					
May-2008	893	1000	541			1				
June-2008	941	975	663							
July-2008	933	950	678	** *** ** * * * * * * * * * * * * * *				*		
August-2008	779	925	571					78 - 77		
September-2008	843	950	260			1				
October-2008	939	950	639	7/2						
November-2008	878	950	0	***		* ***				
December-2008	765	900	492		*	1		F		
information is tru	penalty of law that I it that, based on my inqu e, accurate, and comp and imprisonment. (I	uiry of those in lete. I am awa	y examined and a ndividuals immed are that there are	liately respons	ible for obtaining th	e information	, I believe : ation, incli	that the uding the		
Gregory A. Shockley		alachain Regi		12	50-		ł	Signed /06/09		



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<b>≎EPA</b>		,	Environmental Pr Washington, DC 20	0460	Ky91	3/00//
17 L.I / 1	ANNUAL DI	SPOSAL/INJI	ECTION WE	LL MONITORIN	NG REPORT	
Name and Address of				and Address of Surface O		No. 10 Telephone Company
Journey Operating, P.O. Drawer 1796	LLC Clarksburg, WV 2630	2-1796		acky River Coal Compa Box 269 Hazard, KY 4		
Locate Well and	Outline Unit on	State		County	Permit Nu	The state of the s
Section Plat - 640	Acres	KY	- 1 Maria	Leslie	KYA05	
	N	- January 11	4 of 1/4 of	tio 275 FNL & 1730 '	FEL of Carter Co	
		1		ons from nearest lines o		Range
		Surface			· quarter section and d	anni dani
		Locatio	1.55	Line of quarter se	ction	
		and.	ft. from (E/W)	Line of quarter sectio	n.	
W		E W	ELL ACTIVITY	TYPE OF PERI	MIT	
	<b></b>	-     -	Brine Disposal Enhanced Recove	Individual  ery		
<del>                                    </del>		-    [	Hydrocarbon Sto		lls 67	
<b>├</b>		-    <sub>Le</sub>	ase Name Felix G	. Turner	Well Number K.3	55
<u> </u>	1 1 1				wen wanter 1255	
	s					
	111507:01					ANNULUS PRESSURE
MONTH YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL BBL	OLUME INJECTED	(OPTIONAL N	·
January-2008	740	995	3	MCF	MINIMUM PSIG	MAXIMUM PSIG
85 10 10 10 10 10 10 10 10 10 10 10 10 10	70 12		3			1
February-2008	775	975	33	· · · · · · · · · · · · · · · · · · ·		
March-2008	905	950	0			
April-2008	885	910	4		2	* * * * * * * * * * * * * * * * * * * *
May-2008	1011	1100	5		•	
June-2008	1013	1075	0	2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		***
July-2008	908	940	0			
August-2008	803	950	1149			
September-2008	608	800	4			
October-2008	938	1000	.1	3		
November-2008	848	900	0			
December-2008	740	840		1.		*** *** * * * *****

### Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibliity of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title (Please type or print)	Signature	<i>Y</i>	Date Signed
Gregory A. Shockley/Vice President-Appalachain Region		Ce Risica	01/06/09





<b>≎EPA</b>	ANNUAL DIS		tates Environme Washingtor	n, DC 20460			RT	1
Name and Address of E Journey Operating, L P.O. Drawer 1796 C	xisting Permittee	A CAPTACA		Name and A Hurlan Co	ddress of Surface O ots addiss, KY 41777		1310	010
Locate Well and C Section Plat - 640		K			County Leslie 730'FNL & 140	O'FEL of Ca		
w — — — — — — — — — — — — — — — — — — —	s	_ Su	ocate well in two irface ocation ft. 1 d ft. from WELL ACTIVI Brine Disp	o directions frm (N/S) (E/W) L TY posal Recovery pon Storage		f quarter section n. MIT	on and drilli	Range ng unit
	INJECTION	PRESSURE	т	OTAL VOLUM	TE INJECTED	TUBING C	ASING ANN	IULUS PRESSURE IITORING)
MONTH YEAR	AVERAGE PSIG	MAXIMUM PSI	G B	BL	MCF	мимим	PSIG	MAXIMUM PSIG
January-2008	859	,950	1424			1 *4 - 1 - 20 - 1		
February-2008	871	975	1597			:		
March-2008	883	990	1491					
April-2008	917	950	1327	- >>-	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	i		
May-2008	993	1020	1556					
June-2008	979	1000	1547					
July-2008	,947	1000	1459	 		1		
August-2008	814	900	0	14.6 / 44.4		27.1		
September-2008	871	.950	1172					
October-2008	943	950	1334			1		<u>;</u>
November-2008	858	950	962			3 3 3 3 3		<u> </u>
December-2008	766	900	1227		* / / / / / / / / / / / / / / / / /	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
attachments and information is tru possibility of fine	e penalty of law that I I that, based on my inquest, accurate, and comp e and imprisonment. (I	uiry of those indi lete. I am aware	viduals immedia that there are s	n familiar wi	sible for obtaining t	ne information	I helieve th	at the
Name and Official Title			Signature				Date 5	Signed
Gregory A. Shockley	//Vice President-App	alachain Region		10, 5	in one		01/0	06/09



Name and Address of E		O. OOAL/IIIJE	CTION WELL	ddress of Surface O		
Journey Operating, I		2-1796	Hayes Lew		. 2	10009
Locate Well and ( Section Plat - 640		State KY	Location Description	County Leslie	Permit Nui KYA056 FFI of Carter (	8
	N I I I		The second of th	ia wining	tion Township	the same of the sa
<u> </u>		· ·			f quarter section and dr	
		Surface				-
<u> </u>		Location	ft. frm (N/S)			
w		10/5	ft. from (E/W) Li	ne of quarter sectio		
		-	Brine Disposal	Individual		
			Enhanced Recovery	✓ Area		
		-     -	Hydrocarbon Storage	Number of We	ells <u>67</u>	
		Lea	se Name Stanley Wils	on, etux	Well Number K-16	52
INJECTION PRESSURE			TOTAL VOLUM	E INJECTED	TUBING CASING A (OPTIONAL M	NNULUS PRESSURE ONITORING)
MONTH YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
January-2008	946	1010	276		- 5- 40 5	
February-2008	867	.950	265			
March-2008	863	1000	253			
April-2008	908	950	246	1		
May-2008	976	.1050	310			,
June-2008	997	1050	310	* **** * *****************************		
July-2008	965	1000	136			
August-2008	850	950	101	The state of the s		
September-2008	867	.950	85			
	960	1000	161			
October-2008		1		****		
October-2008  November-2008	872	1000				1
7 7 7 7 7 7 7	872 772	850	0			
November-2008  December-2008  I certify under the attachments and information is true.	772  e penalty of law that I that, based on my inq	have personally examinating of those individuations. I am aware that	Certification	h the information s	ubmitted in this docume he information, I believe ng false information, Inc	that the
November-2008  December-2008  I certify under the attachments and information is trepossibility of fin	772  e penalty of law that I that, based on my inque, accurate, and comp	have personally examinating of those Individual plete. I am aware that the Ref. 40 CFR 144.32)	Certification	h the information s	he information, I believe ng false information, inc	that the



lame and Address of E Journey Operating, I P.O. Drawer 1796, C		2-1796		Fordson Co	dress of Surface C al Company an Road Dearbo	, 3	10008	
Locate Well and (	Outline Unit on	St	ate Y	·	County Leslie	on, Michigan /	Number	
Section Plat - 640				n Description22	12 AM H 1 - 1		r Coordinates 23	
	N !!!		1/4 of	1/4 of 1/4 c	of1/4 of Sec	tion Township	Range	
	_	- Lo	cate well in tw	o directions fro	om nearest lines o	of quarter section and	d drilling unit	
<u> </u>	- <del> -  </del> -  -  -  -	l	urface ocation: ft.	frm (N/S)	Line of quarter se			
<b></b>	_	!	d ft. from		e of quarter section			
w   - i - i - i		<b>−</b>  E	WELL ACTIV	/ITY	TYPE OF PER	MIT		
<b></b>	<b></b>	-	Brine Di	sposal d Recovery	Individual			
<del>-</del>	<b></b>	-	1 1	a Recovery rbon Storage	✓ Area Number of W	ells <u>67</u>		
		-	Lease Name	Fordson Coal	Company	Well Number K	-158	
	s	_				<del></del>		
	INJECTION	PRESSURE	· · · · · · · · · · · · · · · · · · ·	TOTAL VOLUME	INJECTED	TUBING CASING ANNULUS PRESSURE (OPTIONAL MONITORING)		
MONTH YEAR	AVERAGE PSIG	MAXIMUM PSI	G	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG	
January-2008	915	1020	606	A =		1 2 4	* ***	
February-2008	929	1050	646					
March-2008	972	1075	592		2 12 2 2 Re 22			
April-2008	950	990	525					
May-2008	1024	1080	672					
June-2008	1040	1080	537		See a see see see			
July-2008	998	1050	425				1	
August-2008	888	950	284					
September-2008	879	950	334					
October-2008	942	1000	487					
November-2008	867	950	202					
December-2008	813	900	222					
				ication				
information is tru	e penalty of law that I I that, based on my inques le, accurate, and comp e and imprisonment. ()	uiry of those indi lete. I am aware	viduals immed that there are	iately responsit	ole for obtaining t	he information. I hali	ava that the	
information is tre	that, based on my inqu	uiry of those indi lete. I am aware	viduals immed that there are	iately responsit	ole for obtaining t	he information. I hali	ava that the	



≎EPA	ANNUAL DI		es Environmental Prote Washington, DC 2046 ECTION WEL		G REPORT			
Name and Address of B Journey Operating, I P.O. Drawer 1796	Existing Permittee	02-1796	Name and Kentuck P.O. Box	Address of Surface Ow y River Coal Compan k 269 Hazard, KY 41	y 702 /316	1007		
Locate Well and ( Section Plat - 640		State KY		County Leslie	Permit Nu KYA05			
5001011 7 144 040	N I I I	Surfac	Surface Location Description 100 FSL & 1400 FEL of Carter Coordinates 3-G -					
		Locate Surface Locate and:	e well in two directions ce on: ft. frm (N/S) ft. from (E/W):	s from nearest lines of Line of quarter section	quarter section and d ion			
		-   I	/ELL ACTIVITY    Brine Disposal   Enhanced Recovery   Hydrocarbon Storag	e Number of Well	,	50		
	s							
		PRESSURE	TOTAL VOL	JME INJECTED		ANNULUS PRESSURE MONITORING)		
MONTH YEAR  January-2008	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG		
February-2008	875	975	2198	5 - Sam = 2 - 2 - 3 - 11 - 2 - 2 - 3				
March-2008	914	950	2237			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
April-2008	800	875	1827			A		
May-2008	900	1000	2537		The second of the second			
June-2008	989	1000	2153			-		
July-2008	959	990	2020			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
August-2008	861	950	1598					
September-2008	831	925	1695					
October-2008	947	1000	2388					
November-2008	833	925	1343	!				
December-2008	808	880	1817	1				
information is tru	tilat, based on my inqu	uiry of those individu lete. I am aware that	ials immediately resno	rith the information sub nsible for obtaining the enalties for submitting	information I halian	. 46-446-		
Name and Official Title	(Please type or print)	. S	ignature		l Da	te Signed		
Gregory A. Shockley	y/Vice President-Appa	alachain Region	Je \ Ce S			01/06/09		



<b>\$EPA</b>	ANNULAL DI	٧	Environmental Pro Vashington, DC 204	60	JO DEDOOT		
Jame and Address of E Journey Operating, L P.O. Drawer 1796 C	ixisting Permittee		Name ar	LL MONITORING Address of Surface Of Hendrix Lancaster Road Crab C	wner /3 Orchard, KY 4019	10019	
Locate Well and ( Section Plat - 640	Acres	State KY Surface	State County Permit Number				
T I I	N		1 1 1	1/4 of 1/4 of Sec		2.5 April 1985 April 1	
		Surface		ns from nearest lines o Line of quarter se	ction	rilling unit	
w			ELL ACTIVITY  Brine Disposal  Enhanced Recover  Hydrocarbon Stora	-			
	s	Lea	ase Name Fordson	Coal Company	Well Number k-5	6	
	INJECTION	I PRESSURE	TOTAL VO	DLUME INJECTED		ANNULUS PRESSURE MONITORING)	
MONTH YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG	
January-2008	888	950	2356			m or server	
February-2008	883	950	2627				
March-2008	913	975	2476	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4			
April-2008	.908	950	2061				
May-2008	976	1020	2519	The second secon			
June-2008	984	1020	2519			Ass. Section 1. Sec. 10.	
July-2008	974	1000	2453				
August-2008	785	950	1842				
September-2008	879	950	1870				
October-2008	944	950	2123				
November-2008	863	950	273	1 2			
December-2008	756	900	0			*	
attachments and information is tr	l that, based on my inc	quiry of those individu plete. I am aware that	als immediately res	r with the Information s ponsible for obtaining t at penalties for submitti	the information. I believ	e that the	
Name and Official Title	(Please type or print)	, si	gnature		D	ate Signed	
Gregory A. Shockle	y/Vice President-App	palachain Region	m 128	7	1 :	01/06/09	



<b>≎EPA</b>		,	s Environmental Protect Washington, DC 20460  ECTION WELI		G REPORT	
Name and Address of B Journey Operating, I P.O. Drawer 1796 (		Note as in the second of the second of the second	Rice Bro	Address of Surface Over thers Mineral le, KY 41204		1126
Locate Well and ( Section Plat - 640		State KY	The state of the s	County Leslie	Permit N KYA05	
1 1 1	N T T	Surface 1/	e Location Description	1700 FNL & 1400	'FWL of Carter	Coordinates 2-
		Locate Surface Location and	well in two directions  e on ft. frm (N/S)	from nearest lines of Line of quarter sec Line of quarter section	quarter section and o tion I.	
			Brine Disposal Enhanced Recovery Hydrocarbon Storago ase Name Fordson Co		us 67 Well Number k-5	42
	I PRESSURE	TOTAL VOLU	JME INJECTED		ANNULUS PRESSURE MONITORING)	
MONTH YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
January-2008	882	950	297	The free of the first of the fi	er en	1
February-2008	.914	1000	401			
March-2008	952	1000	497	3	1	
April-2008	950	975	413			
May-2008	961	1050	719			
June-2008	968	1000	570	1	***	
July-2008	930	960	519			1 69 / 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
August-2008	906	975	190			
September-2008	886	975	220			
October-2008	941	950	132			
November-2008	867	950	70			
December-2008	796	900	2	1		
information is tru possibliity of fine	e and imprisonment. (	uiry of those individua lete. I am aware that	IIS IMMediately resnor	ith the information sul nsible for obtaining the enalties for submitting	information I believe	
Name and Official Title Gregory A. Shockley			gnature		1	ite Signed
Gregory A. Shockies	A vice i resident-App	aracham Kegion	内位员	3 CC3 ,	.(	01/06/09



OMB No. 2040-0042 Approval Expires 4/30/07

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<b>≎EPA</b>	ANNUAL DI	V	s Environmental Protect Washington, DC 20460 ECTION WELL	• .	G REPORT	
Name and Address of E Journey Operating, L P.O. Drawer 1796 C		2-1796	Name and A Dewey Le Yeaddiss,		ner Ky5 /	13/002/
Locate Well and C Section Plat - 640		State KY		County Leslie	Permit Nu KYA05	68
	N		e Location Description			
		Locate Surface Locatio and WE	well in two directions in the configuration of the firm (N/S) the configuration of the config	Line of quarter section.  TYPE OF PERMI Individual	quarter section and d ion	
			Hydrocarbon Storage	e a de research and a second	well Number KL-	-610
	S	N PRESSURE	TOTAL VOLUM	ME INJECTED		ANNULUS PRESSURE MONITORING)
MONTH YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
January-2008	881	975	1202	and the second s		**************************************
February-2008	895	975	1380			
March-2008	944	1000	1266			
April-2008	902	950	:1069	1 10 2 200 2700 NA		
May-2008	975	1020	1352			
June-2008	963	1000	1332			
July-2008	948	1000	1255			
August-2008	769	950	918			
September-2008	.864	950	969			
October-2008	944	950	1112	1		
November-2008	855	950	803			
December-2008	759	9000	915			
information is tru	ne penalty of law that I is did that, based on my inquive, accurate, and compile and imprisonment. (Fig. (Please type or print)	urry of those individual plete. I am aware that the Ref. 40 CFR 144.32)	als immediately respon:	sible for obtaining the	information, I believe false information, inc	a that the
Gregory A. Shockley	ey/Vice President-Appa	alachain Region	MARS			01/06/09



<b>≎EPA</b>	ANNUAL DI	V	Washington, DC	Protection Agency 20460 ELL MONITORI	NG REPORT	
Name and Address of E Journey Operating, I P.O. Drawer 1796 C	xisting Permittee LC	2-1796	Name Dev	e and Address of Surface ( wey Lewis neral Delivery Yeaddiss,	Owner 1251	0127
Locate Well and ( Section Plat - 640		State		County Leslie	Permit No KYA05	68
w	N	Locate Surface Locatio	4 of i 1/4 of well in two direct	TYPE OF PER	ction Township of quarter section and dection on.	Range
	s		Enhanced Reco	very 📝 Area	ells <u>67</u> Well Number KL	
	INJECTION PRESSURE TOTAL VOLUME INJECTED (OPTIONAL MONITOR					
MONTH YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
January-2008	767	800	83	3		
February-2008	965	1050	407			
March-2008	0	0	0	<u>,</u>		·
April-2008	984	1050	0			1
May-2008	1063	1120	0			* * * * * * * * * * * * * * * * * * *
June-2008	974	1080	4			74
July-2008	997	1120	516			
August-2008	904	1000	648			
September-2008	793	1000	617			
October-2008	953	1000	814			
November-2008	683	850	334			
December-2008	625	750	786			
information is tru	e, accurate, and comp and imprisonment. (F	liry of those individuallete. I am aware that the Ref. 40 CFR 144.32)	ils immediately r	III Iliar with the information s esponsible for obtaining t cant penalties for submitti	he information, I believeng false information, inc	a that the
Gregory A. Shockley	/Vice President-Appa	alachain Region	3 Po	450		01/06/09



<b>≎EPA</b>	ANNUAL DI	V	Environmental Prote Washington, DC 20460 ECTION WEL		G REPORT	
Name and Address of E Journey Operating, L P.O. Drawer 1796 C	LC	2-1796	Hayes &	Address of Surface Ow Elva Lewis 159 Hyden, Ky 417	12	10023
Locate Well and C Section Plat - 640 /		State KY		County Leslie	KYA0:	568
	N	Locate Surface	well in two directions  on ft. frm (N/S)	200 FWL & 150 F 1/4 of	on Township   quarter section and	
w	s		ELL ACTIVITY Brine Disposal Enhanced Recovery Hydrocarbon Storag ase Name Fordson C	e Number of Well		755
						ANNULUS PRESSURE MONITORING)
MONTH YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
January-2008	954	1000	63	1	4	, 100 m / 100
February-2008	950	1025	92		1914	
March-2008	934	975	1896			) ;
April-2008	980	-1020	81	7 (4 (4 ) 4 (4 ) 7 (4 ) 4 (4 )		
May-2008	1019	1080	48			
June-2008	1009	1050	.31		**************************************	
July-2008	1000	1050	10	4		
August-2008	865	1000	.20			
September-2008	.805	1000	14			
October-2008	990	1000	24			
November-2008	884	1000	6			
December-2008	775	900	11		The state of the s	
attachments and information is tru possibility of fine Name and Official Title	that, based on my inque, accurate, and compe and imprisonment. (  (Please type or print)	uiry of those Individu plete. I am aware that Ref. 40 CFR 144.32)	als immediately respo there are significant gnature	with the information sub insible for obtaining the penaltles for submitting	Information, I belie false information, in	ve that the
Gregory A. Shockley	y/Vice President-App	alachain Region	177005	30.50		01/06/09



<b>≎EPA</b>	ANNUAL DI	1	Environmental Prot Washington, DC 2040 ECTION WEL		KV3 /3 G REPORT	3/10/24
Name and Address of E Journey Operating, L P.O. Drawer 1796 C	LC	day to the second	Kentucl	d Address of Surface Ov ky River Coal Compan ox 269 Hazard, KY 4	ıy	
Locate Well and C Section Plat - 640		State KY Surface	Location Description	County Leslie Pn 2575 FSL & 2060	Permit Nu KYA056 O'FWL of Carter	
		1/-	4 of 1/4 of	1/4 of 1/4 of Sections from nearest lines of	ion Township	Range
<del>   -</del>	╼┠╌┽╼┝╌┽╺ ╼┠╌┽╼┝╌┽╸	Surface Locatio		Line of quarter sec		
w			ELL ACTIVITY	TYPE OF PERM		
-	- <b> </b>	1 1 . "	Brine Disposal Enhanced Recovery Hydrocarbon Stora		ls 67	
	s	Lea	ase Name William C	G. Cornett	Well Number KP-	814
	INJECTION	PRESSURE	TOTAL VOL	.UME INJECTED	TUBING CASING A	ANNULUS PRESSURE
MONTH YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
January-2008	722	975	1093			5 /2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
February-2008	827	950	1416		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
March-2008	858	1000	1366			
April-2008	809	900	1141		:	
May-2008	838	1050	1233			
June-2008	968	1000	1639	The second of th	1000	
July-2008	933	1000	1662			
August-2008	784	950	1323			
September-2008	886	950	1351			
October-2008	936	950	1519			
November-2008	842	950	1045			
December-2008	731	900	1401	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	\$18 - 2 C + 1 C +	
information is true	mat, beset on my mg	lete. I am aware that t	IS IMMediately resno	with the information sub onsible for obtaining the penalties for submitting	infarmation   better	44. 4.41
Name and Official Title			jnature	· · · · · · · · · · · · · · · · · · ·	Da	te Signed
Gregory A. Shockley	/Vice President-App	alachain Region	300	Ta Social	I . '	1/06/09



<b>≎EPA</b>	ANNUAL DI		s Environmental Prote Washington, DC 2046 ECTION WEL		NG REPORT	
Name and Address of E Journey Operating, L	xisting Permittee		Name and	Address of Surface O	wner	- 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4
P.O. Drawer 1796 C	larksburg, WV 2630	2-1796		xy River Coal Compa x 269 Hazard, KY 4	iny 11701 /31	0025
Locate Well and C Section Plat - 640		State KY	9 1 22 000 000 0000	County Leslie	Permit Nu KYA056	
	N	Surfac	e Location Descriptio	"1180'FSL & 188	O'FWL of Carter	Coordinates 2-G —
		1	74 OT: 1/4 OT:	1/4 of 1/4 of Sec	tion Township	Range
	_ - - - - -	_ Surfac	on: ft. frm (N/S)	Line of quarter se	ction	illing unit
w		10	ft. from (E/W)	Line of quarter section		
"		_ E   W	Brine Disposal	Individual	MILI	
	_		Enhanced Recovery Hydrocarbon Storag		u-: 67	
	_	_	ease Name William G	177.5m yr g		nàs · · ·
			ase name witham o	. Comett	Well Number KP-9	706
	S					
	INJECTION PRESSURE TO			UME INJECTED	TUBING CASING A	NNULUS PRESSURE
MONTH YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
January-2008	786	960	2680	The second of th	3	
February-2008	896	975	2435			
March-2008	920	950	2609			
April-2008	758	950	2252	A Section of the sect		
May-2008	944	1050	2555			
June-2008	941	975	2706	The second section of the second section of the second section of the second section of the second s	** *** **	
July-2008	924	950	2646			
August-2008	879	950	1797			
September-2008	868	950	1521			
October-2008	934	950	2161	1		
November-2008	863	950	1276		, , , , , , , , , , , , , , , , , , ,	
December-2008	606	725	1935		2 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
information is tru	ulat, based on my ingi	urry of those individu lete. I am aware that	ais immediately resno	neible for obtaining th	ibmitted in this docume te information, I believe g false information, inc	434-41
Name and Official Title	* * * * * * * * * * * * * * * * * * *	100 100 100	ignature	Z =	Dat	e Signed
Gregory A. Shockley	/Vice President-Appa	alachain Region	ARE	30	0	1/06/09



Journey Operating, LLC P.O. Drawer 1796 Clarksburg, WV 26302-1796    County   Permit Number   KY A0568		The state of the s	xisting Permittee			MONITORIN Address of Surface Ow		
Lestic   KYA0568   Surface   Lestic   Lestic   KYA0568   Surface   Lestic   Lestic   Lestic   KYA0568   Surface   Lestic   Lestic   Lestic   Lestic   KYA0568   Surface   Lestic   KYA0568   Surface   Lestic	Locate Well and Outline Unit on Section Plat - 840 Acres   N		LC	2-1796	Kentucky	River Coal Compan	y	
				KY	***************************************	Leslie	KYA0	568
Locate well in two directions from nearest lines of quarter section and drilling unit   Surface   Location   ft. frm (NS)   Line of quarter section   and   ft. frm (EW)   Line of quarter section   line of quarter section   line   ft. frm (EW)   Line of quarter section   line   ft. ftree   ft.	Locate well in two directions from nearest lines of quarter section and drilling unit   Surface   Location   ft. frm (NIS)   Line of quarter section     And   T. from (EIW)   Line of quarter se		N	1	24 · · · · · · · · · · · · · · · · · · ·		No. 1.10 is	The second secon
Surface   Location   ft. frm (N/S)   Line of quarter section   and   ft. frm (E/W)   Line of quarter section.	Surface   Location   ft. frm (N/S)   Line of quarter section   and   ft. frm (E/W)   Line of quarter section   And   Exception   Line of quarter section   Line		_					
April - 2008   922   960   33497	Amarch-2008   922   960   3346			1 1		nom nearest mes of	quarter section and	urning unit
WELL ACTIVITY   TYPE OF PERMIT   Brine Disposal   Individual   Indi	WELL ACTIVITY   TYPE OF PERMIT   Brine Disposal   Individual   Indiv		L_1L_1_		the state of the s			
Brine Disposal	Brine Disposal   Individual							
February-2008   823   960   378   990   3154	February-2008   823   960   3780   Septimber-2008   922   960   3354   Survey-2008   942   960   3257   Survey-2008   869   980   2826   Survey-2008   869   980   2826   Survey-2008   855   950   2084   Survey-2008   855   Survey-2008   855   950   2084   Survey-2008   855   Survey-2008   Survey-2008   855   Survey-2008   Survey-2008   855   Survey-2008   Survey-200	w _ <u> </u>				1: 1	i I	
Lease Name   William G. Cornett   Well Number   KP-1172	Lease Name   William G. Cornett   Weil Number   KP-1172				Enhanced Recovery	✓ Area		
INJECTION PRESSURE   TOTAL VOLUME INJECTED   TUBING CASING ANNULUS PRESSUR (OPTIONAL MONITORING)   MONTH   YEAR   AVERAGE PSIG   MAXIMUM PSIG   BBL   MCF   MINIMUM PSIG   MAXIMUM PS	INJECTION PRESSURE   TOTAL VOLUME INJECTED   TUBING CASING ANNULUS PRESSURING   MAXIMUM PSIG   BBL   MCF   MINIMUM PSIG   MAXIMUM PSIG			_      -	Hydrocarbon Storage	Number of Well	s: <u>67</u>	
INJECTION PRESSURE   TOTAL VOLUME INJECTED   TUBING CASING ANNULUS PRESSURE   TOTAL VOLUME INJECTED   TUBING CASING ANNULUS PRESSURE   MONTH   YEAR   AVERAGE PSIG   MAXIMUM PSIG   BBL   MCF   MINIMUM PSIG   MAXIMUM PSIG   M	INJECTION PRESSURE   TOTAL VOLUME INJECTED   TUBING CASING ANNULUS PRESSURE   TOTAL VOLUME INJECTED   TUBING CASING ANNULUS PRESSURE   MONTH   YEAR   AVERAGE PSIG   MAXIMUM PSIG   BBL   MCF   MINIMUM PSIG   MAXIMUM PSIG   M			Le	ase Name William G.	Cornett	Well Number KI	P-1172
INJECTION PRESSURE   TOTAL VOLUME INJECTED   (OPTIONAL MONITORING)	MONTH   YEAR   AVERAGE PSIG   MAXIMUM PSIG   BBL   MCF   MINIMUM PSIG   MAXIMUM PSIG   MINIMUM PSIG   MAXIMUM PSIG   MINIMUM PSIG   MAXIMUM PSIG   MINIMUM PSIG   MAXIMUM		S					
January-2008       823       960       3780         February-2008       876       950       3497         March-2008       922       960       3546         April-2008       807       900       3154         May-2008       920       1000       3952         June-2008       964       900       3666         July-2008       942       960       3257         August-2008       803       930       2714         September-2008       869       980       2826         October-2008       937       990       3445	January-2008       823       960       3780         February-2008       876       950       3497         March-2008       922       960       3546         April-2008       807       900       3154         May-2008       920       1000       3952         June-2008       964       900       3666         July-2008       942       960       3257         August-2008       803       930       2714         September-2008       869       980       2826         October-2008       937       990       3445         November-2008       855       950       2084	INJECTION PRESSURE		PRESSURE	TOTAL VOLU	ME INJECTED		
February-2008       876       950       3497         March-2008       922       960       3546         April-2008       807       900       3154         May-2008       920       1000       3952         June-2008       964       900       3666         July-2008       942       960       3257         August-2008       803       930       2714         September-2008       869       980       2826         October-2008       937       990       3445	February-2008       876       950       3497         March-2008       922       960       3546         April-2008       807       900       3154         May-2008       920       1000       3952         June-2008       964       900       3666         July-2008       942       960       3257         August-2008       803       930       2714         September-2008       869       980       2826         October-2008       937       990       3445         November-2008       855       950       2084		AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
March-2008       922       960       3546         April-2008       807       900       3154         May-2008       920       1000       3952         June-2008       964       900       3666         July-2008       942       960       3257         August-2008       803       930       2714         September-2008       869       980       2826         October-2008       937       990       3445	March-2008       922       960       3546         April-2008       807       900       3154         May-2008       920       1000       3952         June-2008       964       900       3666         July-2008       942       960       3257         August-2008       803       930       2714         September-2008       869       980       2826         October-2008       937       990       3445         November-2008       855       950       2084	January-2008	823	960	3780	in the second se		1
April-2008 807 900 3154  May-2008 920 1000 3952  June-2008 964 900 3666  July-2008 942 960 3257  August-2008 803 930 2714  September-2008 869 980 2826  October-2008 937 990 3445	April-2008 807 900 3154  May-2008 920 1000 3952  June-2008 964 900 3666  July-2008 942 960 3257  August-2008 803 930 2714  September-2008 869 980 2826  October-2008 937 990 3445  November-2008 855 950 2084	February-2008	876	950	3497		· ·	4 7
May-2008       920       1000       3952         June-2008       964       900       3666         July-2008       942       960       3257         August-2008       803       930       2714         September-2008       869       980       2826         October-2008       937       990       3445	May-2008       920       1000       3952         June-2008       964       900       3666         July-2008       942       960       3257         August-2008       803       930       2714         September-2008       869       980       2826         October-2008       937       990       3445         November-2008       855       950       2084	March-2008	922	960	3546		//// WINAM	1 1
June-2008       964       900       3666         July-2008       942       960       3257         August-2008       803       930       2714         September-2008       869       980       2826         October-2008       937       990       3445	June-2008       964       900       3666         July-2008       942       960       3257         August-2008       803       930       2714         September-2008       869       980       2826         October-2008       937       990       3445         November-2008       855       950       2084	April-2008	807	900	3154			
July-2008     942     960     3257       August-2008     803     930     2714       September-2008     869     980     2826       October-2008     937     990     3445	July-2008       942       960       3257         August-2008       803       930       2714         September-2008       869       980       2826         October-2008       937       990       3445         November-2008       855       950       2084	May-2008	920	1000	3952			
August-2008       803       930       2714         September-2008       869       980       2826         October-2008       937       990       3445	August-2008       803       930       2714         September-2008       869       980       2826         October-2008       937       990       3445         November-2008       855       950       2084	June-2008	964	900	3666	3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3		
September-2008         869         980         2826           October-2008         937         990         3445	September-2008     869     980     2826       October-2008     937     990     3445       November-2008     855     950     2084	July-2008	942	960	3257	· /· \		5 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
October-2008 937 990 3445	October-2008         937         990         3445           November-2008         855         950         2084	August-2008	803	930	2714	* * * * * * * * * * * * * * * * * * *		
	November-2008 855 950 2084	September-2008	869	980	2826			
November-2008 855 950 2084		October-2008	937	990	3445		*	
	December-2008 775 910 2459	November-2008	855	950	2084	3		
December-2008 775 910 2459			775	910	2459			
December-2008 775 910 2459		June-2008 July-2008 August-2008 September-2008 October-2008	964 942 803 869 937 855	900 960 930 980 990 950	3666 3257 2714 2826 3445 2084			
Certification  I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)    Application   Certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)		l certify under the attachments and information is tru possibility of fine	that, based on my inque, accurate, and compe and imprisonment. (	ulry of those individu plete. I am aware that Ref. 40 CFR 144.32)	ined and am familiar w als immediately respo there are significant p	nsible for obtaining the	information I belie	ve that the



United States Environmental Protection Agency Washington, DC 20460 Kys /3/00 27

## **SEPA**

≫EPA	ANNUAL DI	SPOSAL/INJE	ECTION WEL	L MONITORIN	G REPORT	Г /
lame and Address of Ex Journey Operating, LI P.O. Drawer 1796 Cl	LC	2-1796	Kentuck	Address of Surface Ow y River Coal Compan x 269 Hazard, KY 41	y	
Locate Well and O Section Plat - 640 A		State KY Surface	Location Description	County Leslie	KYA	it Number \0568
	N _	1/-	4 of 1/4 of	1/4 of1/4 of Sections from nearest lines of	onTownship	
	-	Surface Locatio	n ft. frm (N/S)	Line of quarter section	tion	id driving unit
w		E WE	ELL ACTIVITY  Brine Disposal  Enhanced Recovery  Hydrocarbon Storag	TYPE OF PERM Individual	IT .	
	s	Lea	sse Name William G	. Cornett	Well Number	KP-1173
	INJECTION	PRESSURE	TOTAL VOL	UME INJECTED		NG ANNULUS PRESSURE AL MONITORING)
MONTH YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
anuary-2008	809	960	6319	The state of the s	elektronis albema de Males app. aut versan .	2 10 10 10 10 10 10 10 10 10 10 10 10 10
ebruary-2008	888	960	6153	The state of the s	- 1 1 41 French Librar	State of the state
/arch-2008	930	,975	.6177	The second secon	The same are also related to the same of t	
April-2008	821	925	5440	- y and - y an increase conjugate conjugate property of the conjugate of t	g or and the control of the control	Company of the Compan
/ay-2008	878	950	;6148	The second secon	A BOOK STAND COME TO SEE	
une-2008	939	950	6401	Control of a service guaranteeparty as areason.	Historian of parameter and parameter and	The Print State of the Print Sta
uly-2008	1058	940	5987	MATERIAL STATEMENT OF THE STATEMENT OF T		
August-2008	800	950	4685	V province of a contract of the contract of th	3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	
September-2008	869	1000	4734		1	
October-2008	908	925	5743			
November-2008	867	925	4172	1		2
December-2008	806	900	5151	The second secon	And the second of the second o	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
attachments and t information is true	hat, based on my inq	uiry of those Individua Hete. I am aware that	is immediately respo	vith the information sut nsible for obtaining the nenalties for submitting	information. I be	lieve that the
ame and Official Title (	(Please type or print) Vice President-App		gnature AOS			Date Signed

United States Environmental Protection Agency

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#### **SFPA** Washington, DC 20460 ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT Name and Address of Existing Permittee Name and Address of Surface Owner Journey Operating, LLC Kentucky River Coal Company P.O. Drawer 1796 Clarksburg, WV 26302-1796 P.O. Box 269 Hazard, KY 41701 State County Permit Number Locate Well and Outline Unit on KY Leslie KYA0568 Section Plat - 640 Acres Surface Location Description 120'FSL & 610'FWL of Carter Coordinates 2-G-1/4 of 1/4 of 1/4 of Section Township Range Locate well in two directions from nearest lines of quarter section and drilling unit Surface Location: ft. frm (N/S) Line of quarter section ft. from (E/W) Line of quarter section. **WELL ACTIVITY** TYPE OF PERMIT Brine Disposal Individual ✓ Enhanced Recovery ✓ Area Hydrocarbon Storage Number of Wells 67 Lease Name William G. Cornett Well Number KP-1174 S **TUBING -- CASING ANNULUS PRESSURE** INJECTION PRESSURE TOTAL VOLUME INJECTED (OPTIONAL MONITORING) MONTH YEAR **AVERAGE PSIG** MAXIMUM PSIG BBI MCF MINIMUM PSIG MAXIMUM PSIG January-2008 823 890 625 February-2008 827 925 627 March-2008 882 910 718 April-2008 795 900 644 May-2008 903 975 807 June-2008 909 950 706 July-2008 853 875 656 August-2008 789 900 463 September-2008 801 880 262 October-2008 853 900 475 November-2008 771 .880 325 December-2008 676 800 135 Certification I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32) Name and Official Title (Please type or print) Signature Date Signed Gregory A. Shockley/Vice President-Appalachain Region 01/06/09



<b>≎EPA</b>	ANNUAL DI	United State	Washington	, DC 20460		NG REPOR	RT
Name and Address of E Journey Operating, L P.O. Drawer 1796 C	xisting Permittee .LC			Name and A Kentucky	ddress of Surface O River Coal Compa 69 Hazard, KY 4	wner	110029
Locate Well and ( Section Plat - 640		State KY			County Leslie	K	rmit Number YA0568
	N	Surfac	e Location	Description <sub>(</sub>	00'FSL & 1080'	FEL of Cart	er Coordinates 2-G-
		Locate Surfac Locati and	e well in two e on ft. f	directions form (N/S)E/W) Li	of1/4 of Sec rom nearest lines o Line of quarter sec ne of quarter sectio	f quarter section	
w		-   1.   <u>1.</u>   <u>1.</u>		osal	TYPE OF PERI Individual  Area  Number of We		r KP-1252
INJECTION PRESSURE			т.	OTAL VOLUM	E INJECTED		SING ANNULUS PRESSURE DNAL MONITORING)
MONTH YEAR	AVERAGE PSIG	MAXIMUM PSIG	В	BL	MCF	MINIMUM P	SIG MAXIMUM PSIG
January-2008	.796	950	630				
February-2008	898	1010	496		*****	*	
March-2008	905	940	567	*****			
April-2008	861	1000	376				
May-2008	974	1050	398		1		
June-2008	984	1020	291		-	1	
July-2008	.996	1010	195				- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
August-2008	854	1000	340	7 & S. Carlotta			
September-2008	924	1000	301		-	1600	3
October-2008	993	1000	116				
November-2008	919	1000	38			1	
December-2008	796	860	0				
information is tru possibliity of fine	e penalty of law that I I that, based on my inquie, accurate, and comp e and imprisonment. (I	ury of those individu lete. I am aware that	als immedia	familiar with	ible for obtaining th	a information I	hallova that the
ame and Official Title Gregory A. Shockley	(Please type or print) //Vice President-App		ignature	0 <			Date Signed 01/06/09



<b>≎EPA</b>	ANNUAL DI		Wa	ashington	ental Protecti n, DC 20460	, -	IG REP	ORT	
Name and Address of E. Journey Operating, L. P.O. Drawer 1796 Cl	xisting Permittee				Name and A	ddress of Surface O River Coal Compa 69 Hazard, KY 4	wner ny		0030
Locate Well and O Section Plat - 640 A			State KY		2.2/2.4. = 1mg 2.2/2.4x	County Leslie		Permit Num KYA0568	3
<del></del>	N	_,		Location of 1		190'FNL & 241 of1/4 of Sec			Coordinates 9- Range
w   -   -   -   -   -   -   -   -   -		- - - - E	Locate w Surface Location and	rell in two	rm (N/S) (E/W) Li	Line of quarter section  TYPE OF PERI	f quarter sec ction n.	<u>-</u>	
	s		☑ E	Enhanced lydrocart	Recovery non Storage William G. C	✓ Area Number of We		mber KP-1	285
	INJECTION	PRESSURE		Т	OTAL VOLUM	E INJECTED		CASING A	NNULUS PRESSURE ONITORING)
MONTH YEAR	AVERAGE PSIG	MAXIMUM	PSIG	В	BL	MCF	MINIMU	M PSIG	MAXIMUM PSIG
January-2008	845	925		3947	أو سود مواد و	the control of a second control	1		A section with the section of the se
February-2008	,881	950		4052				, ,, , , , , , , , , , , , , , , , , ,	
March-2008	935	975		4275		And the second s			
April-2008	836	930	* , ,	3641		The second is a super part of			The second of th
May-2008	914	950		4301		1			
June-2008	936	960		4137		The second parameters of the second s			T C C C C C C C C C C C C C C C C C C C
July-2008	923	950		3855			8		
August-2008	831	900		3016	7 41 - 774m-44	2000 to par 1			
September-2008	836	900	, ,,:	3192		The second secon			/ / SP
October-2008	934	950	and and county	4008					
November-2008	871	.950		2711		1 100.20			
December-2008	796	900		3273		A COMMAND AND A	, 22		1 - 4 - 1 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2
attachments and information is tru	e penalty of law that I that, based on my inq ie, accurate, and comp a and imprisonment. (	uiry of those i plete. I am awa	ly examin ndividual are that th	s immedi	n familiar wit ately respons	ible for obtaining t	he information	on. I believe	that the
Name and Official Title Gregory A. Shockley	(Please type or print)	alachain Reg		nature	s 12			1 1	e Signed



				OMB No. 2040-0042	Approval Expires 4	/30/07
<b>≎EPA</b>	ANNUAL DI		s Environmental Protect Washington, DC 20460 ECTION WELI		Ky9 /3	1003/
Name and Address of E				Address of Surface Ow		
Journey Operating, L P.O. Drawer 1796 C	LC larksburg, WV 26302	2-1796	Hurlan C Box 9 Y	coots eaddiss, KY	13+0	##1
Locate Well and C Section Plat - 640		State KY		County Leslie	Permit Nu KYA056	58
	N	Surfac	e Location Description	750'FNL & 850'F1	I of Carter Co	ordinates 3-G-7
		<u> </u>	/4 of:1/4 of:1	/4 of1/4 of Secti	on Township	Range
		Surfac	onft. frm (N/S)	from nearest lines of Line of quarter section	tion	rilling unit
w		<b> </b>	ELL ACTIVITY	TYPE OF PERM	IT	
<b>├</b>	_	_	Brine Disposal	Individual		
├ <del></del>	- <b>-</b>	-	Enhanced Recovery Hydrocarbon Storag		ıs:67	• •
		_	,			
			ease Name Harold B.	Rice etal	Well Number K-33	38
	S				•	
	INJECTION	PRESSURE	TOTAL VOLU	JME INJECTED	TUBING CASING A	NNULUS PRESSURE
MONTH YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
January-2008	848	925	1305			a-accept gass pages
February-2008	871	950	1442	1		
March-2008	861	.950	1354		:	
April-2008	870	920	1183			
May-2008	950	1000	1432	1		
June-2008	968	1000	1410	1		
July-2008	914	1000	1105			
August-2008	756	900	949			
September-2008	864	1000	1086			
October-2008	:936	950	1307			
November-2008	[846]	950	915			
December-2008	806	950	1212			
I certify under the attachments and	e penalty of law that I I that, based on my inqi	nave personally exam uiry of those individu	Certification nined and am familiar weals immediately respo	vith the information su nsible for obtaining th	bmitted in this docume	ent and all

information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title (Please type or print)	Signature	Date Signed
Gregory A. Shockley/Vice President-Appalachain Region	D13600	01/06/09
· · · · · · · · · · · · · · · · · · ·		*



∂EPA	ANNUAL DIS	v	Environmental Prot Vashington, DC 204		IG REPORT	
Jame and Address of Ex Journey Operating, L. P.O. Drawer 1796 Cl	LC	-1796	Kentuc	d Address of Surface O ky River Coal Compa ox 269 Hazard, KY 4	nv .	0006
Locate Well and O Section Plat - 640 A		State KY		County Leslie	Permit N KYA0	Number 568
Section Plat - 640 A	N I I I I I I I I I I I I I I I I I I I	Surface Locate Surface Location and	4 of 1/4 of well in two direction ft. frm (N/S)	Line of quarter section  TYPE OF PERI  Individual  Y  Area  Number of We	FWL of Carter tion Township f quarter section and ction n.	Coordinates 2-G Range drilling unit
	INJECTION	PRESSURE	TOTAL VO	LUME INJECTED		G ANNULUS PRESSURE MONITORING)
MONTH YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
January-2008	810	940	896		) } } * p= np	-
February-2008	879	.950	.879		1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
March-2008	924	950	1030	\$	:	
April-2008	764	940	725			
May-2008	832	900	814			
June-2008	901	:940	1028			
July-2008	896	910	1227	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1	3 3
August-2008	831	925	677			*
September-2008	846	900	579			
October-2008	.915	950	637			
November-2008	817	940	.561	± 1	** **	(1) (2) (2) (2) (2) (2) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4
December-2008	749	890	769			
attachments and information is tru	that, based on my inq	uiry of those individu plete. I am aware that	als immediately res	r with the information s ponsible for obtaining t It penalties for submitti	he information, I belie	eve that the
lame and Official Title Gregory A. Shockley	(Please type or print) y/Vice President-App		ignature (			Date Signed 01/06/09



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY WASHINGTON, DC 20460

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### POSAL/INJECTION WELL MONITORING REPORT

NAME AND ADDRESS OF EXISTING PERMITTEE
Equitable Production Company – East Region
748 North Lake Drive
Prestonsburg, Kentucky 41653

NAME AND ADDRESS OF SURFACE OWNER Kentucky River Coal Company P O Box 269 Hazard, Kentucky 41702

KYS1310004

	LOCATE W SECTION F			 TON			STATE Kentucky	COUNTY Leslie		PERMIT NUMBER KYA0568
		1 1	N	1	1	]			NL & 1075' FWL of Carter Coor /4 of SectionTownship	
w						E	Surface Location ft. from (	O DIRECTIONS FROM NE  N/S) Line of  E/W) Line of		ON AND DRILLING UNIT
**							WELL ACTIVIT  ☐ Brine Disposal  ☑ Enhanced Recc ☐ Hydrocarbon Sto	very	TYPE OF PERMIT □Individual □Area Number of Wells <u>67</u>	Well Number: KF716

		INJECTION	N PRESSURE	TOTAL VOLUME	INJECTED	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING)		
MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG	
January	1999	759	840	3261				
February	1999	749	840	2726				
March	1999	766	790	2982				
April	1999	756	780	2923	· · · · · · · · · · · · · · · · · · ·			
May	1999	759	790	2967				
June	1999	761	798	2812				
July	1999	723	800	3135				
August	1999	770	800	2988				
Sept.	1999	738	770	2682	· · · · · · · · · · · · · · · · · · ·			
October	1999	771	820	2734				
Nov.	1999	759	800	2568				
Dec.	1999	779	830	2713/				

### **CERTIFICATION**

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32).

NAME AND OFFICIAL TITLE (Please type or print)
Thomas H. Blake,
Vice President of Division Manager

SIGNATURE	
	1 511
1 Mun	H Doll

DATE SIGNED 2/8/2000



# MITED STATES ENVIRONMENTAL PROTECTION AGENCY WASHINGTON, DC 20460

# ANNUAL DISPOSAL/INJECTION WELL MONITORING REPO

COUNTY

NAME AND ADDRESS OF EXISTING PERMITTEE: Equitable Resources Energy Company 1989 East Stone Drive — P O Box 1983 Kingsport, TN 37662-1983

LOCATE WELL AND OUTLINE UNIT ON

NAME AND ADDRESS OF SURFACE OWNER: Kentucky River Coal Company P O Box 269 Hazard, KY 41702

KYS1310006

	SECTION PLAT - 640 ACF	 Kenı	tucky	Lesli <b>e</b>		State: 75044 EPA: KYA0568
	N		FACE LOCATION DESCRI	PTION1/4 of Section	Township Ra	nge
w		Surfa	ace: <b>3000' FNL &amp; 10</b> ation ft. from (N/ S)	7777 TIONS FROM NEAREST LINE  7787 FWL of Carter Cool Line of quarter section	rdinates 02-G-76	AND DRILLING UNIT
			WELL ACTIVITY Brine Disposal Enhanced Recovery Hydrocarbon Storage e Name: William G. C	II .	RMIT ☐ Individual ■ Area Number of Wells <u>67</u> Well Number: KF716	

STATE

	INJECTION	N PRESSURE	TOTAL VOLUM	IE INJECTED	TUBING - CASING ANNULUS PRESSU (OPTIONAL MONITORING)			
YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG		
1998	709	745	4212					
1998	555	775	3301	•	·			
1998	763	810	4593	-		·····		
1998	749	785	3832	-				
1998	748	800	3815	-				
1998	730	820	3805	•				
1998	744	770	3720	_				
1998	745	765	3446	-				
er 98	744	785	3368	<u>.</u>				
98	762	780	3525	<b>#</b>				
er 98	764	800	3274					
er 98	752	770	3289					
	1998 1998 1998 1998 1998 1998 1998 1998	YEAR AVERAGE PSIG 1998 709 1998 555 1998 763 1998 749 1998 748 1998 730 1998 744 1998 745 Per 98 744 98 762 Per 98 764	1998       709       745         1998       555       775         1998       763       810         1998       749       785         1998       748       800         1998       730       820         1998       744       770         1998       745       765         1998       744       785         98       762       780         1998       764       800	YEAR         AVERAGE PSIG         MAXIMUM PSIG         BBL           1998         709         745         4212           1998         555         775         3301           1998         763         810         4593           1998         749         785         3832           1998         748         800         3815           1998         730         820         3805           1998         744         770         3720           1998         745         765         3446           98         744         785         3368           98         762         780         3525           98         764         800         3274	YEAR         AVERAGE PSIG         MAXIMUM PSIG         BBL         MCF           1998         709         745         4212         _           1998         555         775         3301         _           1998         763         810         4593         _           1998         749         785         3832         _           1998         748         800         3815         _           1998         730         820         3805         _           1998         744         770         3720         _           1998         745         765         3446         _           98         762         780         3525         _           98         764         800         3274         _	YEAR   AVERAGE PSIG   MAXIMUM PSIG   BBL   MCF   MINIMUM PSIG		

# CERTIFICATION

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32).

NAME AND OFFICIAL TITLE (Please type or print)
Thomas H. Blake,
Vice President and General Manager

SIGNATURE / Shan

DATE SIGNED



United States Environmental Protection Agency

<b>∂EPA</b>	ANNUAL DIS		-	n, DC 20460		G REPORT	
ame and Address of Ex Journey Operating, LL P.O. Drawer 1796 Cla	isting Permittee	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		Name and A	ddress of Surface Ow River Coal Compan 69 Hazard, KY 41	vner / 3	10005
Locate Well and Outline Unit on Section Plat - 640 Acres  State  KY				A	County Leslie	and the state of t	t Number .0568
<u> </u>	N	Surfa					r Coordinates 3-0
		] <u>'</u>			of1/4 of Secti		
	- - - - - - - - - - - - - - - - - - -	Surfa Loca and	ace ition ft.	frm (N/S) (E/W) Li	Line of quarter sec	tion	d drilling unit
w   - + - + - + - + - + - + - + - + - + -	++++	■ E ,	WELL ACTIV		TYPE OF PERM	IIT	
<b></b>	╌┠╌┼╌├╌┼╴	-	Brine Dis  ✓ Enhance	posal d Recovery	Individual		
<del>                                    </del>		-	Hydrocar	bon Storage	Number of Wel	ls <u>67</u>	
<b>-</b> + + -	╌┠╌╌┼╌╌┼╌	-	Lease Name	Henry Turne	er	Well Number	KF-701
	INJECTION	PRESSURE		TOTAL VOLUM	IE INJECTED		NG ANNULUS PRESSURE AL MONITORING)
MONTH YEAR	AVERAGE PSIG	MAXIMUM PSIG		BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
anuary-2008	939	1060	239				
ebruary-2008	,960	1050	169				
March-2008	1012	1050	173				: : : : : : : : : : : : : : : : : : : :
April-2008	930	1010	126		yee and anapole years a personal life of the second of the	1	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
May-2008	971	1050	240		3 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		
June-2008	[991	1050	215				* 0 * * * * * * * * * * * * * * * * * *
July-2008	.953	1000	, 177		1	1	
August-2008	916	950	100				- 1
September-2008	963	1050	125				S
October-2008	1028	1050	183				
November-2008	945	1050	72			3	
December-2008	812	925	40	1			
attachments and t information is true	e penaity of law that i that, based on my inq e, accurate, and comp and imprisonment. (	uiry of those indivi plete. I am aware th	amined and a iduals immed hat there are	liately respon	sible for obtaining th	ie information, I be	lieve that the
attachments and t information is true	that, based on my inq e, accurate, and comp and imprisonment. (	uiry of those indivi plete. I am aware th	amined and a iduals immed hat there are	ım familiar wi liately respon	sible for obtaining th	ie information, I be	lieve that the

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ITED STATES ENVIRONMENTAL PROTECTION AGENCY WASHINGTON, DC 20460

### ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

NAME AND ADDRESS OF EXISTING PERMITTEE: Equitable Resources Energy Company 1989 East Stone Drive – P O Box 1983 Kingsport, TN 37662-1983

LOCATE WELL AND OUTLINE UNIT ON

NAME AND ADDRESS OF SURFACE OWNER: Kentucky River Coal Company P O Box 269 Hazard, KY 41702

KYS 1310005

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W

E

STATE Kentuck	COUNT	Leslie					State:	T NUMBER <b>75529</b> Y <b>A0568</b>
	LOCATION DESCRI		Section	Towns	hip	Rang	ge	
	WELL IN TWO DIRECT	1545' FEL of C					10 0:46	LING ONL
Surface: : Location	2550' FNL & 137 ft. from (N/S)	75' FEL of Cart	er Coordi of quarter se	nates 03		, 0		
Surface: Location	2550' FNL & 137	75' FEL of Cart	er Coordi of quarter se	nates 03 ction				
Surface: Location and WE Bring Enh	2550' FNL & 137 ft. from (NV S)	75' FEL of Cart	er Coordi of quarter se section PE OF PER	nates 03 ction	-G-76			

INJECTION PRESSURE				TOTAL VOLUME	INJECTED	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING)		
MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG	
January	1998	690	775	3179				
February	1998	571	935	2653	<u> </u>			
March	1998	782	810	3218				
April	1998	760	810	3037	-			
May	1998	750	810	3159	-			
June	1998	709	840	2941				
July	1998	732	780	3013	-			
August	1998	777	880	3002	<b>.</b>			
Septemb	er 98	764	795	2911	-			
October	98	769	800	3070	-44			
Novemb	er 98	761	840	2947	•			
Decemb	er 98	746	775	2970				

### **CERTIFICATION**

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32).

423 - 224 - 3860

NAME AND OFFICIAL TITLE (Please type or print) Thomas H. Blake,

Vice President and General Manager

1 hum H The

DATE SIGNED

1/29/99

<b>\$EPA</b>	ANNUA
lame and Address	of Existing Permitt

<b>≎EPA</b>	ANNUAL DIS	w	CTION WELL	- •	G REPORT		
lame and Address of Ex Journey Operating, Ll P.O. Drawer 1796 Cl	cisting Permittee		Name and A Kentucky	ddress of Surface Own River Coal Company 269 Hazard, KY 41	ner	310003	
Locate Well and O Section Plat - 640 A	utline Unit on	State KY		County Permit Number Leslie KYA0568			
Section Flat - 040 A	N	e e,	Location Description2	(1 * m) 4	mark to g	** - 1	
		l	of 1/4 of 1/4 well in two directions i			Range	
		Surface Location and	n ft. frm (N/S)	- Tu,	ion		
w			Brine Disposal Enhanced Recovery Hydrocarbon Storage	Individual  Area  Number of Well			
		Lea	se Name William G.	Cornett	Well Number KP-	2225	
	S	PRESSURE	TOTAL VOLUI	ME INJECTED		ANNULUS PRESSURE MONITORING)	
MONTH YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG	
January-2008	849	.910	316		The second secon	1	
February-2008	818	920	90	, , , , , , , , , , , , , , , , , , ,	*****		
March-2008	895	930	[247]		· · · · · · · · · · · · · · · · · · ·		
April-2008	839	910	66	The restant of the control of the co		,	
May-2008	907	1000	499	The state of the s		t and the same	
June-2008	914	950	520	Carlos and			
July-2008	872	900	520	The second secon	1		
August-2008	848	900	118				
September-2008	844	,900	104		1		
October-2008	880	900	204				
November-2008	831	900	102		3 7 7 7 7 7	7	
December-2008	500	.500	3		1		
			Certification				
attachments and information is tr possiblilty of fin	that, based on my inque, accurate, and compe and imprisonment. (	uiry of those individu plete. I am aware that Ref. 40 CFR 144.32)	ined and am familiar w als immedlately respoi there are significant p	nsible for obtaining th	e information, I believ	e that the	
Name and Official Title	(Please type or print)	· · · · · · · · · · · · · · · · · · ·	ignature		D	ate Signed	



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

### ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

NAME AND ADDRESS OF EXISTING PERMITTEE
Equitable Production Company — East Region
748 North Lake Drive
Prestonsburg, Kentucky 41653

NAME AND ADDRESS OF SURFACE OWNER Kentucky River Coal Company P O Box 269 Hazard, Kentucky 41702

KYS 1310003

LOCATE WELL A SECTION PLAT -		IIT ON		STATE Kentucky	COUNTY Leslie		PERMIT NUMBER KYA0568
	N 1 1 1	1 1	- 1			1440' FWL of Carter Coordin	
			-	Surface Location ft. from	/O DIRECTIONS FROM NEARES (N/S) Line of quarte  E/W) Line of quarte		AND DRILLING UNIT
W			- E	WELL ACTIVI  ☐ Brine Disposal  ☒ Enhanced Rect ☐ Hydrocarbon St	overy	OF PERMIT □Individual ☑IArea Number of Wells <u>67</u> We	I Number: KP2225

		INJECTION PRESSURE		TOTAL VOLUM	TOTAL VOLUME INJECTED		ANNULUS PRESSURE MONITORING)
MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
January	1999	749	780	5370			
February	1999	746	780	4716	,,		
March	1999	759	785	5242			
April	1999	752	765	5158			
May	1999	761	810	5280			***************************************
June	1999	763	780	5057			
July	1999	710	800	5189			······································
August	1999	748	800	5080			~ · · · · · · · · · · · · · · · · · · ·
Sept.	1999	703	815	4641			
October	1999	750	830	4452			
Nov.	1999	716	780	4530			
Dec.	1999	727	780	4863			

### **CERTIFICATION**

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32).

NAME AND OFFICIAL TITLE (Please type or print)
Thomas H. Blake,
Vice President & Division Manager

SIGNATURE A S

DATE SIGNED 2/8/2000 TED STATES ENVIRONMENTAL PROTECTION AGENCY
WASHINGTON, DC 20460



### ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

NAME AND ADDRESS OF EXISTING PERMITTEE: Equitable Resources Energy Company 1989 East Stone Drive — P O Box 1983 Kingsport, TN 37662-1983

NAME AND ADDRESS OF SURFACE OWNER: Kentucky River Coal Company P O Box 269 Hazard, KY 41702

KYS131000 3

Kentucky COUNTY Leslie	PERMIT NUMBER State: 84782 EPA: KYA0568
SURFACE LOCATION DESCRIPTION1/4 of1/4 of1/4 of	1/4 of SectionTownship Range
LOCATE WELL IN TWO DIRECTIONS FROM	M NEAREST LINES OF QUARTER SECTION AND DRILLING UNIT
Surface: <b>2090' FNL &amp; 1440' FWL</b> Location ft. from (N' S) Line of	Line of quarter section
WELL ACTIVITY  Brine Disposal  Enhanced Recovery	□ Individual □ <b>Area</b>
☐ Hydrocarbon Storage  Lease Name: William G. Cornett	Number of Wells <u>67</u> Well Number: KP2225
	SURFACE LOCATION DESCRIPTION  1/4 of 1/4 of 1/4 of 1/4 of  LOCATE WELL IN TWO DIRECTIONS FROM  Surface: 2090' FNL & 1440' FWL Location ft. from (N'S)  and ft. from (E'W) Line of  WELL ACTIVITY  Brine Disposal  Enhanced Recovery Hydrocarbon Storage

	INJECTION PRESSURE		TOTAL VOLUME IN JECTED		TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
MONTH YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
January 1998	547	620	15486			
February 1998	466	645	11169			
March 1998*	80	620	2308	-		
April 1998 *	0	0	0	-		
May 1998 *	0	0	796	•		
June 1998 *	0	0	0			
July 1998 *	100	100	258	_		
August 1998	605	770	7716	-		
September 98	759	795	6082	•		
October 98	764	780	5877	_		
November 98	762	840	5390			
December 98	744	775	5273			

<sup>\*</sup> Note: Rig was on well, shut-in in March. Well was turned back in line 7/31/98.

### **CERTIFICATION**

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32).

NAME AND OFFICIAL TITLE (Please type or print)
Thomas H. Blake,
Vice President and General Manager

1 hum H Shh

1/29/99



#### es Environmental Protection Agency Washington, DC 20460 **⊕EPA** ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT Name and Address of Existing Permittee Name and Address of Surface Owner 310002 Kentucky River Coal Company Journey Operating, LLC P.O. Drawer 1796 Clarksburg, WV 26302-1796 P.O. Box 269 Hazard, KY 41702 State County **Permit Number** Locate Well and Outline Unit on KY **KYA0568** Leslie Section Plat - 640 Acres Surface Location Description 2175 FSL & 1200 FEL of Carter Coordinates 03-G-76 1/4 of 1/4 of \_\_ 1/4 of Section \_ Township Locate well in two directions from nearest lines of quarter section and drilling unit Surface Location ft. frm (N/S) \_\_\_Line of quarter section ft. from (E/W) Line of quarter section. **WELL ACTIVITY** TYPE OF PERMIT Brine Disposal Individual ✓ Enhanced Recovery ✓ Area \_\_\_ Hydrocarbon Storage Number of Wells 67 Lease Name Henry Turner Well Number K-323 s TUBING -- CASING ANNULUS PRESSURE INJECTION PRESSURE (OPTIONAL MONITORING) TOTAL VOLUME INJECTED YEAR AVERAGE PSIG MAXIMUM PSIG MONTH BBL MINIMUM PSIG MAXIMUM PSIG 0 January-2008 0 0 825 1000 131 February-2008 0 March-2008 1035 1050 1035 1050 0 April-2008 0 0 May-2008 0 June-2008 0 0 0 July-2008 0 0 0 August-2008 0 0 0 0 September-2008 0 0 0 October-2008 0 November-2008 0 0 0 0December-2008 0 Certification I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibliity of fine and imprisonment. (Ref. 40 CFR 144.32) Name and Official Title (Please type or print) Signature Date Signed 208672 Gregory A. Shockley/Vice President-Appalachain Region 01/06/09



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY WASHINGTON, DC 20460

### ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

NAME AND ADDRESS OF EXISTING PERMITTEE
Equitable Production Company — East Region
748 North Lake Drive
Prestonsburg, Kentucky 41653

NAME AND ADDRESS OF SURFACE OWNER Kentucky River Coal Company P O Box 269 Hazard, Kentucky 41702

WF Y

LOCATE WELL AND OUTLINE UNIT ON SECTION PLAT – 640 ACRES	STATE Kentucky	COUNTY Leslie	PERMIT NUMBER KYA0568
N		DESCRIPTION 2175' FSL & 1200' FEL of Carter Coordinal f1/4 of 1/4 of Section Township Rai	
	Surface Location ft. from (N.	DIRECTIONS FROM NEAREST LINES OF QUARTER SECTION A  /S) Line of quarter section  W) Line of quarter section	ND DRILLING UNIT
	WELL ACTIVITY  ☐ Brine Disposal ☑ Enhanced Recove ☐ Hydrocarbon Stora	□Individual  ☑Area  age Number of Wells 67	Number: K323-733
S			

MONTH YEAR		INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING)		
		AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG	
January	1999*	0	0	0				
Feb.	1999*	0	0	0				
March	1999*	0	0	0				
April	1999	191	800	877				
May	1999	775	820	2002				
June	1999	783	820	1288	·			
July	1999	718	820	1198				
Aug.	1999	783	810	1169				
Sept.	1999	753	800	924				
Octobe	r 1999	770	800	833				
Nov.	1999	739	780	800				
Dec.	1999	775	820	748 /			· · · · · · · · · · · · · · · · · · ·	

\* Note: Well turned back on line in April.

### **CERTIFICATION**

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NAME AND OFFICIAL TITLE (Please type or print	:)
Thomas H. Blake,	
Vice President & Division Manager	

SIGNATURE A Sha

DATE SIGNED



TED STATES ENVIRONMENTAL PROTECTION AGENCY
WASHINGTON, DC 20460



### ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

COUNTY

NAME AND ADDRESS OF EXISTING PERMITTEE: Equitable Resources Energy Company 1989 East Stone Drive – P O Box 1983 Kingsport, TN 37662-1983

NAME AND ADDRESS OF SURFACE OWNER: Kentucky River Coal Company P O Box 269 Hazard, KY 41702

KYS1310002

PERMIT NUMBER

Kentucky Leslie	State: 37170 EPA: KYA0568
SURFACE LOCATION DESCRIPTION 1/4 of 1/4 of 1/4 of	1/4 of Section Township Range
Surface <b>2175' FSL &amp; 1200' FEL of</b> Locationft. from (N/S)	
□ Brine Disposal ■ Enhanced Recovery □ Hydrocarbon Storage  Lease Name: Henry Turner	□ Individual  ■ Area Number of Wells 67  Well Number: K323-7335
	SURFACE LOCATION DESCRIPTION  1/4 of

STATE

	INJECTIO	N PRESSURE	TOTAL VOLU	MEINJECTED	TUBING CASING ANNULUS PRESSURE (OPTIONAL MONITORING)		
MONTH YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG	
January 1998	562	900	307	-			
February 1998	594	950	318	-			
March 1998	748	770	360	_			
April 1998	744	755	343	_			
May 1998	755	780	318	•			
June 1998	863	980	383	_		<u></u>	
July 1998	875	910	344	-			
August 1998	823	870	306	-			
September 98	749	780	311				
October 98	745	750	288	-			
November 98*	0	0	0	-			
December 98*	0	0	0	-			

<sup>\*</sup> Note: This well was shut-in in October and drilled deeper in December. It has not been turned back in line.

### **CERTIFICATION**

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32).

NAME AND OFFICIAL TITLE (Please type or print)
Thomas H. Blake,
Vice President and General Manager

SIGNATURE / She

1/29/99

OMB No. 2040-0042 United States Environmental Protection Agency **⊕EPA** Washington, DC 20460 ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT Name and Address of Existing Permittee Name and Address of Surface Owner 1310001 Kentucky River Coal Company Journey Operating, LLC P.O. Drawer 1796 Clarksburg, WV 26302-1796 P.O. Box 269 Hazard, KY 41702 County Permit Number State Locate Well and Outline Unit on KY Leslie KYA0568 Section Plat - 640 Acres Surface Location Description 3025 FNL & 75 FEL of Carter Coordinates 03-G-1/4 of 1/4 of 1/4 of \_\_\_ 1/4 of Section Township Locate well in two directions from nearest lines of quarter section and drilling unit Surface Location ft. frm (N/S) \_\_\_\_ Line of quarter section and: ft. from (E/W) Line of quarter section. TYPE OF PERMIT **WELL ACTIVITY** w Brine Disposal Individual | ✓ Area ✓ Enhanced Recovery Number of Wells 67 Hydrocarbon Storage Lease Name Henry Turner Well Number K-151 TUBING -- CASING ANNULUS PRESSURE **INJECTION PRESSURE TOTAL VOLUME INJECTED** (OPTIONAL MONITORING) MONTH YEAR AVERAGE PSIG MAXIMUM PSIG BBL MCF MINIMUM PSIG MAXIMUM PSIG 792 900 January-2008 93 880 975 February-2008 32 March-2008 872 1000 2 April-2008 950 950 May-2008 966 1020 0 0 June-2008 1010 1020 July-2008 902 950 0 August-2008 828 920 0 September-2008 936 1000 10 1023 October-2008 1050 35 November-2008 913 1050 11 December-2008 1000 831 n

### Certification

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Name and Official Title (Please type or print)	Signature	Date Signed
Gregory A. Shockley/Vice President-Appalachain Region	man page of	01/06/09
	LE YES ASTOCIOLO	

**S**EPA

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY WASHINGTON, DC 20460

### ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

NAME AND ADDRESS OF EXISTING PERMITTEE
Equitable Production Company — East Region
748 North Lake Drive
Prestonsburg, Kentucky 41653

NAME AND ADDRESS OF SURFACE OWNER Kentucky River Coal Company P O Box 269 Hazard, Kentucky 41702

KYS1310001

	OCATE W ECTION F				UNIT ON	ı		STATE Kentucky	COUNTY Leslie		PERMIT NUMBER KYA0568
Γ	<del></del>	1	1	N		1	- 1			FNL & 75' FEL of Carter Coordinate 1/4 of SectionTownship Ra	
						         		Surface Location ft. from	O DIRECTIONS FROM  (N/S) Line  E/W) Line of quarter sect	•	AND DRILLING UNIT
<b>w</b>							E	WELL ACTIVI  ☐ Brine Disposal  ☑ Enhanced Reco ☐ Hydrocarbon St  Lease Name	overy	TYPE OF PERMIT  □Individual  ☑Area  Number of Wells 67  Well	Number: K151-7277

INJECTION PRESSURE				INJECTION PRESSURE TOTAL VOLUME INJECTED			
МОИТН	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
January	/1999*	0	0	0			
Feb.	1999*	0	0	0			
March	1999*	0	0	0			
April	1999	18	340	2143			
May	1999	709	818	7116			
June	1999	774	830	4484			
July	1999	722	820	3809			**************************************
August	1999	804	830	3362			· ,
Sept.	1999	762	804	2863			
Octobe	er 1999	758	800	2732			
Nov.	1999	748	800	2535			
Dec.	1999	783	830	2568/			
	,		ſ			1	

\* Note: Well turned back on line in April.

### **CERTIFICATION**

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32).

NAME AND OFFICIAL TITLE (Please type or print)
Thomas H. Blake,
Vice President & Division Manager

SIGNATURE A SIGNATURE

DATE SIGNED

2/8/2000

ITED STATES ENVIRONMENTAL PROTECTION AGENCY
WASHINGTON, DC 20460



### ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

COUNTY

NAME AND ADDRESS OF EXISTING PERMITTEE: Equitable Resources Energy Company 1989 East Stone Drive — P O Box 1983 Kingsport, TN 37662-1983

NAME AND ADDRESS OF SURFACE OWNER: Kentucky River Coal Company P O Box 269 Hazard, KY 41702

KYS1310001

PERMIT NUMBER

SECTION PLAT – 640 ACRES	Kentucky	Leslie	State: 33029 EPA: KYA0568
N	SURFACE LOCATION DE	ESCRIPTION 1/4 of Section Township	Range
	Surface <b>3025' FNL 8</b>	k 75' FEL of Carter Coordinates 03-G-76 N'S) Line of quarter section	ION AND DRILLING UNIT
W E	WELL ACTIVITY  Brine Disposal  Enhanced Recover Hydrocarbon Storag  Lease Name: Henry T	Number of Wells 67	7277
S	<u> </u>		

STATE

		INJECTION	N PRESSURE	TOTAL VOLU	MEINJECTED	TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING)		
MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG	
January	1998	731	840	660	-			
February	1998	574	810	539	-			
March	1998	775	810	692	-			
April	1998	755	765	629	-			
May	1998	763	785	628	-			
June	1998	740	800	592	-			
July	1998	757	780	626	-			
August	1998	757	775	637	-			
Septemb	er 98	763	780	625	-			
October	1998	666	765	574	-			
Novembe	er 98*	0	0	0	-			
Decembe	er 98*	0	0	0	_			

<sup>\*</sup> Note: This well was shut-in in October and drilled deeper in December. It has not been turned back in line.

### **CERTIFICATION**

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32).

NAME AND OFFICIAL TITLE (Please type or print)
Thomas H. Blake,
Vice President and General Manager

SIGNATURE HOLL

DATE SIGNED

1/29/19



United States Environmental Protection Agency

ame and Address of E ourney Operating, I				LL MONITORI nd Address of Surface C y & Oma Wilson et al	enterior and the second of the second	*** * *** *** ***
	Clarksburg, WV 2630	02-1796	147 R	ight Fork Drive Yead	diss, 41777	* ****
Locate Well and ( Section Plat - 640		State KY	Transfer of the second	County Leslie	Permit N KYA05	
	N			lon 690'FSL & 1887		
				1/4 of1/4 of Se	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	
		Surfac		ons from nearest lines o	of quarter section and	drilling unit
			on ft. frm (N/S	Line of quarter se	ection	
		and .	ft. from (E/W)	Line of quarter section		W
w		E   '`	Brine Disposal	TYPE OF PER		
			Enhanced Recove		i garage de la companya de la compa	
			Hydrocarbon Stor	ter to the second and second	ells. <u>6/</u>	
		L	ease Name Ova &	Susie Rice	Well Number I-0	1
	s					
	INJECTIO	N PRESSURE	TOTAL V	DLUME INJECTED		ANNULUS PRESSURE MONITORING)
MONTH YEAR	AVERAGE PSIG	MAXIMUM PSIG	88L	MCF	MINIMUM PSIG	MAXIMUM PSIG
January-2008	800	1000	0	E ava se suar va a ana.	*	A
February-2008	788	975	0		· · · · · · · · · · · · · · · · · · ·	
March-2008	975	1000	.0		*	
April-2008	975	1000	0		1	
May-2008	1060	1010	0	7	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
June-2008	1025	1050	0		1 0 0 0 0 0	
July-2008	1006	1050	0			
August-2008	821	1000	0			<u> </u>
September-2008	1800	925	0			
October-2008	992	1000	.0	* 1		3
1	1085	1000	0			
November-2008						
15 F 2 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	848	1000	659		11.	
November-2008	A 1499 AV 11 14 14 14 14	.1000				
November-2008  December-2008	848	<u> </u>	Certification	1 3	<u> </u>	
November-2008  December-2008  I certify under the attachments and	848  se penalty of law that I that, based on my in	have personally exan	Certification	r with the information s	the information. I believe	ve that the
November-2008  December-2008  I certify under the attachments and information is tree.	848  se penalty of law that I that, based on my in	have personally exan quiry of those individu plete. I am aware tha	Certification	r with the information s ponsible for obtaining nt penalties for submitti	the information. I believe	ve that the
November-2008  December-2008  I certify under the attachments and information is trepossibliity of finame and Official Title	848  the penalty of law that if that, based on my in ue, accurate, and come and imprisonment.  The (Please type or print)	have personally exan quiry of those individu plete. I am aware tha (Ref. 40 CFR 144.32)	Certification ined and am familia uals immediately res t there are significa	ponsible for obtaining	the information, I belie ng false information, ir	ve that the



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY WASHINGTON, DC 20460

ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

NAME AND ADDRESS OF EXISTING PERMITTEE
Equitable Production Company — East Region
748 North Lake Drive
Prestonsburg, Kentucky 41653

NAME AND ADDRESS OF SURFACEOWN Bobby Rex Coots General Delivery Smilax, KY 41764

K451310004

LOCATE WELL AND OUTLINE UNIT ON SECTION PLAT – 640 ACRES	Kentucky	Leslie	KYA0568
N	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	N DESCRIPTION 2300' FNL & 550' FEL of 4 of1/4 of 1/4 of Section	
	Surface Location ft. from	VO DIRECTIONS FROM NEAREST LINES OF C (N/S) Line of quarter section (E/W) Line of quarter section	QUARTER SECTION AND DRILLING UNIT
	WELL ACTIVI  ☐ Brine Disposal  ☑ Enhanced Reco ☐ Hydrocarbon Sto	□Indivic	

		INJECTION PRESSURE TOTAL VOLUME INJECTED				TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING)		
MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG	
January	1999	734	765	3680				
February	1999	735	760	3322	·····			
March	1999	751	775	3618				
April	1999	743	760	3557				
May	1999	746	770	3576				
June	1999	753	770	3410				
July	1999	704	785	3807				
August	1999	771	805	3781				
Sept.	1999	709	800	3411				
October	1999	743	820	3461				
Nov.	1999	710	800	3219				
Dec.	1999	714	775	3467/				

### **CERTIFICATION**

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NAME AND OFFICIAL TITLE (Please type or print)
Thomas H. Blake,
Vice President 87 Division Manager

SIGNATURE	. 2.,
1 pum	H/Jhan

DATE SIGNED 2/8/2000

cd, CMB No	2040-0042.		Expires 6-
7		$\bigcirc$	DI

# 'NNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

 NAME AND ADDRESS OF SURFACE OWNER: Bobby Rex Coots

General Delivery Smilex, KY 41764

KY51310004

W E

LINE UNIT ON

STATE COUNTY PERMIT NUMBER

Kentucky Leslie State: 68615
EPA: KYA0568

SURFACE LOCATION DESCRIPTION

\_\_\_\_1/4 of \_\_\_\_\_1/4 of \_\_\_\_\_1/4 of \_\_\_\_\_\_1/4 of Section \_\_\_\_\_\_Township

LOCATE WELL IN TWO DIRECTIONS FROM NEAREST LINES OF QUARTER SECTION AND DRILLING UNIT

Surface 2300' FNL & 550' FEL of Carter Coordinates 03-G-76 Location \_\_\_\_\_ ft. from (N' S) \_\_\_\_\_ Line of quarter section

and ff from (F/W) Line of guarter section

WELL ACTIVITY

TYPE OF PERMIT

☐ Brine Disposal

☐ Individual
■ Area

Enhanced RecoveryHydrocarbon Storage

Area
Number of Wells 67

Lease Name: Harold B. Rice

Well Number: KL609

INJECTION PRESSURE			I PRESSURE	TOTAL VOLUME INIECTED		TUBING – CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
January	1998	696	760	4368			
February	1998	575	820	3692	-		
March	1998	759	800	4634	<u>.</u>		
April	1998	734	755	3795	-		
May	1998	744	755	3706	-		
June	1998	692	700	4033	-		
July	1998	693	735	3541	-		
August	1998	738	750	4193	· · ·		· · · · · · · · · · · · · · · · · · ·
Septembe	r 98	746	780	3631			
October	1998	752	765	3818	-		
Novembe	er 98	751	810	3673	-		
Decembe	r 98	736	765	3589	-		

### **CERTIFICATION**

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NAME AND OFFICIAL TITLE (Please type or print) Thomas H. Blake,

Vice President and General Manager

SIGNATURE

**DATE SIGNED** 

1/29/99